

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc. DATE 05/15/00

ADDRESS 618 Main PO Box 128 CITY Wellsville STATE KS ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit WELL NUMBER R-12 ELEVATION (GROUND)

LOCATION (GIVE FOOTAGE FROM SECTION LINE)

SECTION 5110 FT. FROM (N) (S) SECTION LINE 3850 FEET FROM (E) (W) SECTION LINE
 SECTION 16 TOWNSHIP 46N RANGE 33 COUNTY Cass
 SE 1/4

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 440 FEET
 DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 440 FEET

DRILLING CONTRACTOR NAME AND ADDRESS Evans Energy Dev., Inc ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START 05/16/00

NUMBER OF ACRES IN LEASE 650' NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 28

NUMBER OF ABANDONED WELLS ON LEASE 0

LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME WEstern Drilling/Dave Stallings NO OF WELLS PRODUCING 20
 ADDRESS INJECTION 7
ABANDONED 15
0

STATUS OF BOND ☐ SINGLE WELL AMOUNT \$ ☒ BLANKET BOND AMOUNT \$ ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM

APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
<u>650'</u>	<u>4 1/2</u>	<u>650</u>	<u>110sks</u>				

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company) and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge

SIGNATURE Douglas E. Evans DATE

PERMIT NUMBER 20689

APPROVAL DATE 5/16/2000

APPROVED BY James Holly Williams

- ☒ DRILLER'S LOG REQUIRED ☒ E-LOGS REQUIRED IF RUN
☒ CORE ANALYSIS REQUIRED IF RUN ☒ DRILL STEM TEST INFO REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, Scott Evans Pres. of the Evans Energy Dev. Inc Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative

SIGNATURE Scott Evans DATE 05-14-00



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS PO Box 128-618 Main, Wellsville, KS 66092

LEASE NAME Belton Unit WELL NUMBER R-12

LOCATION 5110 SSL-3410ESL SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE $\frac{1}{4}$ 16, 46N, 33

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-31) 20689

DATE SPUDDED 05/16/00 DATE TOTAL DEPTH REACHED 05/18/00 DATE COMPLETED READY TO PRODUCE OR INJECT 10/25/00 ELEVATION (OF, RKR, RT, OR GR.) FEET ELEVATION OF CASING HO FLANGE FEET

TOTAL DEPTH 660 PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top TO bottom DRILLING FLUID USED fresh water CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? na WAS DIRECTIONAL SURVEY MADE? no WAS COPY OF DIRECTIONAL SURVEY FILED? no DATE FILED no

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 05/30/00

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 $\frac{1}{4}$	8 5/8		22'	8sks	
prod.	6 $\frac{1}{2}$	4 $\frac{1}{2}$		660'	114sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
na	na	na	na	na	na	na	na
IN	FEET	FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8 jetx	577-597	20/40 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 10/25/00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP) 1 $\frac{1}{2}$ pump standard pumping

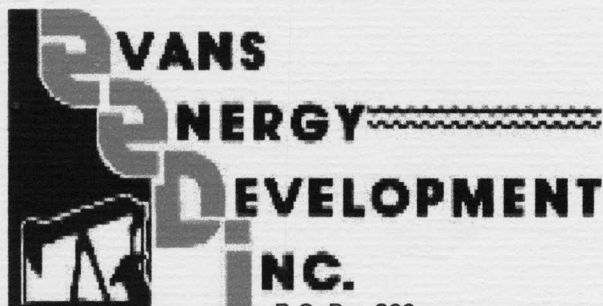
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
na	na	na	na	na	na	na
IN			bbls	MCF	bbls	API (CORR)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
#50	#50	3	1		1	
			bbls	MCF	bbls	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS air dired and backfilled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE president OF THE D.E.Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE

DATE 01-19-01 SIGNATURE Douglas FL



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9084
FX (913)557-9084

WELL LOG

Belton Oil Company
Belton Unit #R12
May 16 - May 18, 2000

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
26	limestone	30
19	shale	49
12	limestone	61
26	shale	87
4	limestone	91
26	shale	117
5	limestone	122
30	shale	152
4	limestone	156
3	shale	159
24	limestone	183
9	shale	192
17	limestone	209
4	shale	213
12	limestone	225
180	shale	405
11	limestone	416
9	shale	425
5	limestone	430
4	shale & sand	434 odor, little show
19	shale	453
4	limestone	457
8	shale	465
43	silty sand & shale	508
13	sand	521 Good, clean, bleeding well, 520-521 limey
1.5	silty shale	522.5
8	sand	530.5 Good, clean, bleeding well
0.3	coal	530.8
46.2	shale	577
2	sand, shale, lime pebbles	579 fair bleeding
1.5	sand	580.5 good bleeding
1	lime	581.5
9.5	sand	591 good saturating, bleeding well

2	lime & pebbles	593
18	sand, shale, lime pebbles	611 very slight bleeding, black sand
1	limestone	612
5	shale	617
6	lime	623
37		660 T.D.

Drilled a 12 1/4" hole to 22'.

Drilled a 6 1/2" hole to 660'.

Set 22' of used 8 5/8" surface casing, cemented with 8 sacks Portland Cement.

Set 651' of used 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

	<u>Time</u>		<u>Time</u>		<u>Time</u>
498	32	538	30	578	35
499	32	539	27	579	33
500	30	540	30	580	31
501	30	541	34	581	45
502	28	542	39	582	32
503	31	543	1.29	583	25
504	29	544	33	584	27
505	30	545	31	585	28
506	30	546	34	586	23
507	30	547	31	587	25
508	27	548	31	588	25
509	25	549	27	589	24
510	23	550	26	590	20
511	24	551	29	591	28
512	24	552	32	592	37
513	24	553	28	593	37
514	24	554	33	594	34
515	22	555	31	595	27
516	20	556	33	596	31
517	26	557	34	597	33
518	14	558	3min	598	29
519	44	559	27		
520	40	560	33		
521	28	561	31		
522	22	562	29		
523	22	563	29		
524	24	564	30		
525	25	565	32		
526	21	566	33		
527	22	567	29		
528	24	568	32		
529	21	569	34		
530	24	570	34		
531	25	571	34		
532	25	572	31		
533	24	573	34		
534	26	574	35		
535	26	575	34		
536	27	576	33		
537	25	577	37		



2654
EVANS, BOUG
P.O. BOX 126
MILLSVILLE KY

T C

ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.		P.O. NO.	LOCATION	LEASE AND WELL NO.		DATE OF ORDER	UNIT MEAS		EXTENDED PRICE	
2654		0150	20	SECTION UNIT # P-12		05/18/2000	UNITS	UNIT PRICE		
ITEM NUMBER			DESCRIPTION							
5401				CEMENT PUMPER			1.0000	475.0000	475.00	
5402				CASING FOOTAGE			651.0000	.1000	65.10	
1110				GILSONITE (50%)			12.0000	17.5000	210.00	
1111				GRANULATED SALT (80#)			285.0000	2000	570.00	
4404				4 1/2" RUBBER PLUG			1.0000	26.0000	26.00	
1401				HE 100 POLYMER			1.5000	31.0000	46.50	
1118				PREMIUM GEL			2.0000	10.5000	21.00	
4151				FUEL SURCHARGE			165.0000	.1000	16.50	
4238				SILT SUSPENDER 55-630, FSA 90			1.5000	26.8000	40.20	
5502				80 BBL VACUUM TRUCK			4.0000	55.0000	220.00	
1124				50/50 PORT CEMENT MIX			114.0000	7.2500	826.50	
5407				BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	155.2800	155.28	

PLEASE PAY

2255.08

REMITTANCE COPY

TAX

PLEASE PAY

100

INVOICE DATE	INVOICE NO.
05/22/00	00157523

102

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.